

# Field Investigations

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Quality Assuring  
Continuous Emissions Monitoring Data



## Audit Program Goals

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- ◆ To ensure that the data reported in the EDRs are of good quality. (Data Accuracy)
- ◆ To affirm compliance with Part 75 monitoring regulations. (Consistency)
- ◆ To encourage sound CEMS management practices.
  - Conduct internal reviews/audits
  - Seek Part 75 training for CEMS staff
  - Conduct systematic review of quarterly report data & QA test data prior to data submittal



# Audit Program Components



- ◆ Electronic Audits
  - Performed By CAMD Staff



- ◆ Field Audits
  - Performed by State & Region Inspectors



# Electronic Audits

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- ◆ CAMD conducts Quarterly Electronic Audits on each quarterly report using the Monitoring Data Checking Software v3.3. (MDC v3.3)
  - Identify import errors
  - Evaluates for errors in the current Monitoring Plan
  - Evaluates each QA test and recalculates results.
- ◆ Feedback Reports are sent to the Source, Region, & State agency
  - Critical errors should be fixed by the source and the EDR resubmitted
- ◆ Developing Emissions vs. QA auditing capacity for 2002



# Benefit and Limitation

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## ◆ Benefit:

- Electronic Audits verify
  - » That the MP and QA test data are complete and reported in an acceptable manner
  - » That the basic elements of the test requirements were followed.

## ◆ Limitation:

- Current Electronic Audits do not verify
  - » How the QA tests were performed
  - » That no “shortcuts” were taken in the reference methods
  - » That the QA data reported is accurate



# Field Audits

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- ◆ Are performed by State and Region inspectors
- ◆ Activities include:
  - Targeting
  - Audit Preparation
  - Pre-Audit Meeting
  - Records Review
  - Visual Inspection of the Monitoring Systems
  - Performance Demonstration
  - Post Audit Meeting
  - Audit Report



# Field Audit Levels

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- ◆ Depend upon the type of the Performance Demonstration used in the audit.
  - Level 1 - Observation of a Daily Calibration
  - Level 2 - QA Test Observation
    - » Quarterly Linearity
    - » Annual RATA
  - Level 3 - Audit QA Test
    - » Linearity Check (3 pt. Cylinder Gas Audit)
    - » RATA - Relative Accuracy Test Audit
    - » Single Gas Challenge



# Benefits of Field Audits

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- ◆ Provide verification of Data Quality
- ◆ Field Audits verify that a sources “day to day” CEM QA/QC activities are:
  - Documented
  - Implemented
  - Effective
- ◆ Provide incentive for managers to commit resources to monitoring
  - Fosters improvements in CEM System operating practices
  - Encourage sources to self-audit





## Other Components of Data QA

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- ◆ Observation of Initial Certification Tests
- ◆ Observation of Annual QA testing
- ◆ Review of Hardcopy Certification and Annual RATA reports
  
- ◆ These assure that:
  - Testing is performed correctly
  - No “shortcuts” were taken in the methods
  - The reference method was properly calibration and QA
  - Result data are supported by the raw method data



# CAMD Target List

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- ◆ Criteria for the list include:
  - Low Percent Monitor Availability (PMA)
  - Extended periods of missing data
  - Aborted or failed QA tests
  - Missing QA tests
  - Failed Daily Calibrations
  - Data Miscalculations
  - Additional Measures under development
- ◆ Sources may also be recommended at random for a Field Audit



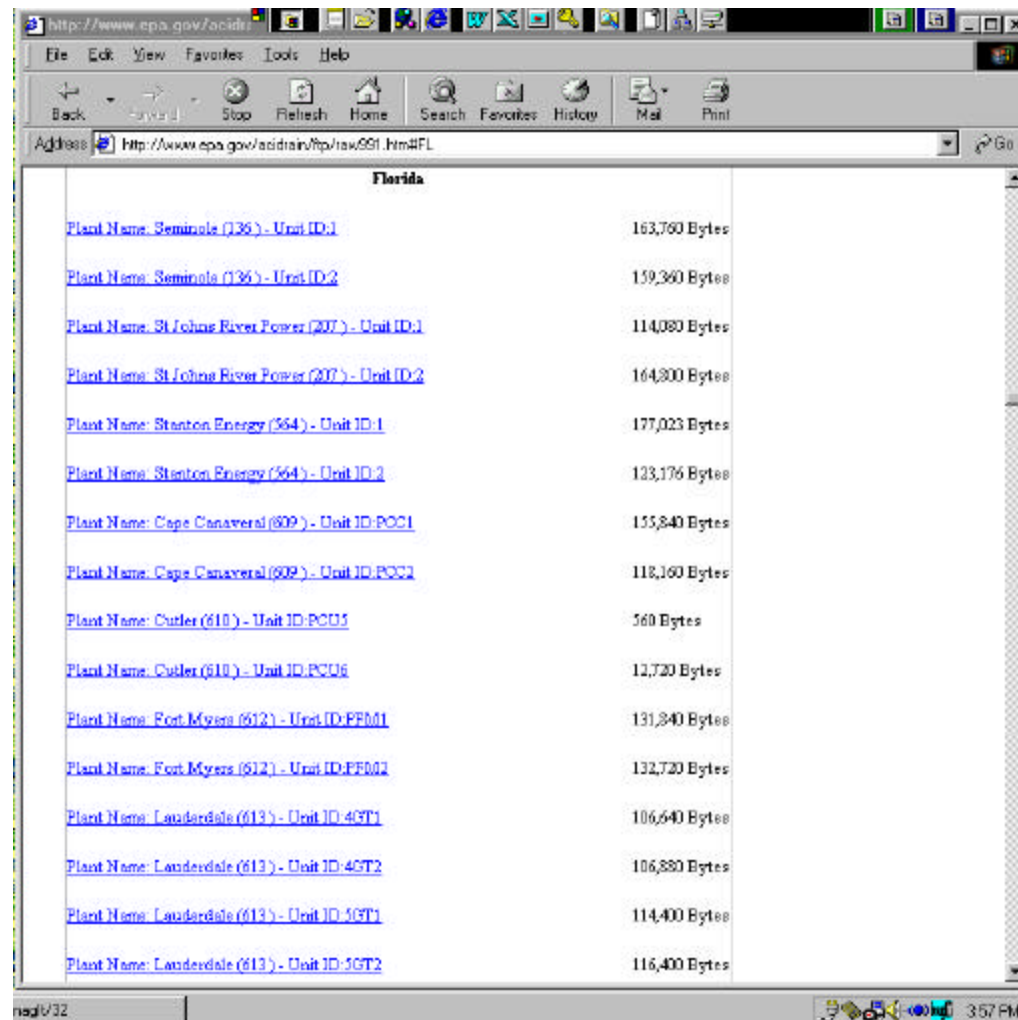
# Audit Preparation

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- ◆ Contact the Facility's Designated Representative and/or Environmental Coordinator to schedule the Field audit.
- ◆ Gather information needed to prepare for the field investigation
  - Are tri-blends used for daily calibrations and linearities?
  - Unit's Operational Status
  - Plant personnel Availability



# Historical Data Review



Florida	
<a href="#">Plant Name: Seminole (136) - Unit ID:1</a>	163,760 Bytes
<a href="#">Plant Name: Seminole (136) - Unit ID:2</a>	159,360 Bytes
<a href="#">Plant Name: St Johns River Power (207) - Unit ID:1</a>	114,080 Bytes
<a href="#">Plant Name: St Johns River Power (207) - Unit ID:2</a>	164,800 Bytes
<a href="#">Plant Name: Stanton Energy (564) - Unit ID:1</a>	177,023 Bytes
<a href="#">Plant Name: Stanton Energy (564) - Unit ID:2</a>	123,176 Bytes
<a href="#">Plant Name: Cape Canaveral (609) - Unit ID:POC1</a>	155,840 Bytes
<a href="#">Plant Name: Cape Canaveral (609) - Unit ID:POC2</a>	118,160 Bytes
<a href="#">Plant Name: Cutler (618) - Unit ID:POC5</a>	560 Bytes
<a href="#">Plant Name: Cutler (618) - Unit ID:POC6</a>	12,720 Bytes
<a href="#">Plant Name: Fort Myers (612) - Unit ID:FFM1</a>	131,840 Bytes
<a href="#">Plant Name: Fort Myers (612) - Unit ID:FFM2</a>	132,720 Bytes
<a href="#">Plant Name: Lauderdale (613) - Unit ID:4GT1</a>	106,640 Bytes
<a href="#">Plant Name: Lauderdale (613) - Unit ID:4GT2</a>	106,880 Bytes
<a href="#">Plant Name: Lauderdale (613) - Unit ID:5GT1</a>	114,400 Bytes
<a href="#">Plant Name: Lauderdale (613) - Unit ID:5GT2</a>	116,400 Bytes

- ◆ Evaluate and review recent electronic data submissions:
- ◆ EDR data can be downloaded from the CAMD website  
<http://www.epa.gov/airmarkets/emissions/raw/index.html>
- ◆ Data is compressed
  - Use explode.exe to uncompress files in MS-DOS



# Reviewing EDRs

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- ◆ In reviewing EDR data, check the following:
  - calculation of emission rates from raw data
  - missing data substitution
  - list the monitoring components and compare them to what you find at the facility
  - look at quarterly QA test results.
  - daily calibrations
- ◆ Review the source's ETS feedback report (obtain from CAMD)
  - Have any/all error detected been resolved?
  - If the status code is a 5, how does the source plan to resolve the discrepancy?



# Tools for Reviewing EDR Data

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- ◆ Monitoring Data Checking Software v3.3 (MDC)
  - Review and Print Monitoring Plan
  - Review and Print QA tests
  - Review and Print RT550
    - » “Reasons for Monitoring System Downtime or Missing Parameters” if available
  - Review and Print RT556
    - » “Monitoring system Recertification, Maintenance, or other events.” if available
  - Help function (error resolution)



## Tools for Reviewing EDR Data (continued)

- ◆ MDC Hourly
  - Will replace Revu2000
  - Expanded Hourly Emission Data Checking Capabilities . . . .



## In the works

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- ◆ MDC Hourly
  - Will replace Revu2000
  - Expanded Hourly Emission Data Checking Capabilities . . . .





# Pre-Audit Meeting

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- ◆ Review Objectives of System Evaluation
- ◆ Agenda
  - Inspection of CEMS
  - Records Review
    - » Maintenance Logs
    - » Selected Data
    - » QA plan and supporting records
  - QA Checks
    - » CGA/Linearity Check
    - » Opacity Calibration Error Check
    - » Plant Personnel requirements (hands off policy)



# Records Review

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- ◆ The purpose of the records audit is to:
  - verify the performance of maintenance activities
    - » Corrective
    - » Preventative
  - authenticate quarterly report data
  - verify system parameter settings



# Records Review

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- ◆ Records to be reviewed include:
  - QA/QC Manual
  - Maintenance Logs
  - Preventative Maintenance Documentation
  - Daily Checklists
  - Equipment User Manuals
  - Calibration Gas Bottle Certificate of Analysis
  - Missing Data Report (from source's DAHS)
  - Alarm Summary (from source's DAHS)
  - Hard Copy Linearity & RATA reports



# Visual Inspection of CEMS

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- ◆ CEM Shelter
- ◆ Analyzers
- ◆ Flow Monitors
- ◆ Air Cleaning Sub-System
- ◆ Calibration Gas Bottles
- ◆ DAHS

# Audit Levels

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- ◆ Level III Data Quality Demonstrations
  - Independent Challenge of the System by the Auditor(s)
    - » Linearity Check (Cylinder Gas Audit)
    - » RATA - Relative Accuracy Test Audit
    - » Single Gas Challenge
- ◆ Level II Data Quality Demonstrations
  - Observation of RATA or Linearity
- ◆ Level I Data Quality Demonstration
  - Observation of Daily Calibrations



# What to look for When Observing A RATA

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- ◆ Gas CEMS (Methods 6C, 7E, & 3A)
  - Was a daily calibration error check conducted for the CEMS prior to the testing?
    - » What were the zero and upscale calibration error results?
    - » Were they acceptable?
  - Were any pre-RATA adjustments made to the CEM system?
    - » If so, what?
  - Is the RM setup consistent with the requirements of the method?
  - Verify the calibration gas certifications used to calibrate RM
    - » concentrations
    - » expiration date of certification
    - » cylinder pressure > 150 psi
    - » Protocol



## What to look for When Observing A RATA

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- Were the RM analyzer linearity calibrations acceptable?
- Bias/Drift checks performed before and after each run?
  - » Was the calibration gas sent through the entire system from the probe down?
  - » Was the calibration gas selected for the upscale bias check the one that most closely approximates the effluent concentration?
  - » Are the results acceptable? (Bias < 5% of span, Drift < 3% of span)
- Were at least 3 traverse points selected?
  - » What points are selected? How do they relate to the Stack Diameter?
  - » Do these points conform with the requirements of Part 75, App A §6.5.6
  - » If short measurement line is selected, is stratification likely to occur?
    - ♦ If so, were the required pre-test stratification tests performed?
    - ♦ Are the results acceptable?



## What to look for When Observing A RATA

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- Were any prohibited maintenance or adjustments made during the test to either the CEMS or RM?
- Was the leak check completed successfully?
- Was the primary fuel combusted during the RATA?
- What load was the unit operating at during the RATA?
  - » Was this a normal load? (representative of normal operation)
  - » Was the load maintained through the test?
- Are data reduction and calculations performed on site by the tester?
  - » How are the calculations performed?
  - » Is the Bias correction performed correctly?
  - » Are the measurements on a wet or dry basis?





## What to look for When Observing A RATA

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- If moisture corrections are to be made
  - » What method was used to determine the Stack moisture?
  - » At what frequency is the moisture determined?
  - » Wet-bulb Dry-bulb approximation method are not allowed for making moisture corrections. (only allowed for MW determinations)
- What is the RA result?
- Were good practices followed in conducting the RATA?



# What to look for When Observing A RATA

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## ◆ Stack Flow RATA

- Which flow method is the tester using?
- Is a Wall Adjustment Factor (WAF) used? Default or Stack Specific?
- RM pitot type (Type S, standard, other?)
- Differential Pressure device (manometer, magnahelix, transducers?)
- Is the RM set up consistent with the requirements of the method?
- How is moisture determined? At what frequency?
- Leak checks?
- Does the stack cross sections area used in the calculations documented in plant records?
- RM Traverse Points? What are they?



## What to look for When Observing A RATA

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- Was the primary fuel combusted during the RATA?
- What load was the unit operating at during the RATA?
  - » Was this a normal load? (representative of normal operation)
  - » Was the load maintained through the test?
- Are data reduction and calculations performed on site by the tester?
  - » How are the calculations performed?
  - » Is the Bias correction performed correctly?
  - » Are the measurements corrected to wet or dry standard conditions?



# What to look for When Observing A RATA

## ◆ Other Points

- CO2 reference method for CO2 systems
- Method 4 moisture RATA for H2O Systems
- Do not RATA O2 Components of each against an O2 RM
- Wet-bulb Dry-bulb approximation method are not allowed for making moisture corrections. (only allowed for MW determinations)
- No “rake” probes



## Observing Linearities & Daily Cals

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- ◆ The unit should be operating at a normal stable temperature
- ◆ Check the gas certificates
  - Protocol
  - Concentrations within range specified for the span
  - Expiration date
- ◆ Regulator
  - Cylinder Pressure > 150 psi
  - Delivery pressure match daily cal delivery pressure
  - Delivery Flow rate match daily cal flow rate
  - Delivery Flow rate > sampling rate for CEMS



## Observing Linearities & Daily Cals

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- ◆ Response time should be consistent with cycle response test records
  - SO<sub>2</sub> monitor will seem to lag compared to NO<sub>x</sub> and CO<sub>2</sub> response
  - Response time < 15 minutes per injection
  - Analyzer should be stable before recording a response
- ◆ How are the calculations performed?
- ◆ No consecutive injections of the same concentrations allowed
  - HMLHMLHML **NOT** HMLLMHML



# Post-Audit Meeting

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- ◆ Recaps the System Evaluation for the Facility Management.
- ◆ Allows for discussion of preliminary issues that require management action or understanding
- ◆ Covers what is to be discussed in the System Evaluation Report
  - No surprises



# Post Audit Review

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- ◆ Review notes and checksheets as soon as possible upon returning to office.
- ◆ Double check electronic data files against field notes.
  - Event dates and times
  - Relative Accuracy (RA value)
  - Linearity Checks (LE value)
- ◆ Explanations of events or data incidence





# Audit Report

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- ◆ Cover letter

- ORISPL number
- Plant Name and Unit ID's
- Audit Level - Summary of Audit Activities
- Audit Date
- Summary of Audit Results
- Follow-up actions (if any)

- ◆ Audit Report

- Information must be accurate, relevant, complete, objective, and clear.
- All compliance issues should be linked to the regulatory requirements.
- Recommendations and follow-up should be clearly state.
- Any checklist and forms used should be included to support the report.



# Audit Report

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- ◆ Summarizes the CEM Field Audit
  - Discusses each aspect of the evaluation
  - Presents findings, and results
- ◆ Facility Draft Review (optional)
  - Assures that the facts are correct
  - Assures that the issues are presented accurately
  - Allow source with problems to draft a response explaining how the issues identified in the report are to be addressed. (if necessary and optional)



# Audit Report

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- ◆ Copies sent to:
  - Clean Air Markets Division
  - Regional Office
  - District and Local Agency Office
  - Facility



# Follow-up

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- ◆ Follow up with the source to see that potential problems identified in the audit are resolved.
- ◆ Notify CAMD of any major issues that may relate to data validation or missing data for guidance.
- ◆ Continue to audit hardcopy reports sent by the facility to identify reoccurring or new QA problems.

